

BROOKFIELD BUSINESS PARTNERS L.P.

Q2 2017 Supplemental — Information

Second Quarter June 30, 2017

Brookfield

All amounts in this Supplemental Information are in U.S. dollars unless otherwise specified. Unless otherwise indicated, the statistical and financial data in this document is presented as at June 30, 2017.

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS AND INFORMATION

This Supplemental Information contains “forward-looking information” within the meaning of Canadian provincial securities laws and “forward-looking statements” within the meaning of Section 27A of the U.S. Securities Act of 1933, as amended, Section 21E of the U.S. Securities Exchange Act of 1934, as amended, “safe harbor” provisions of the United States Private Securities Litigation Reform Act of 1995 and in any applicable Canadian securities regulations. Forward-looking statements include statements that are predictive in nature, depend upon or refer to future events or conditions, include statements regarding the operations, business, financial condition, expected financial results, performance, prospects, opportunities, priorities, targets, goals, ongoing objectives, strategies and outlook of Brookfield Business Partners L.P. and its subsidiaries, as well as the outlook for North American and international economies for the current fiscal year and subsequent periods. In some cases, forward-looking statements can be identified by terms such as “expects,” “anticipates,” “plans,” “believes,” “estimates,” “seeks,” “intends,” “targets,” “projects,” “forecasts” or negative versions thereof and other similar expressions, or future or conditional verbs such as “may,” “will,” “should,” “would” and “could.”

Although we believe that our anticipated future results, performance or achievements expressed or implied by the forward-looking statements and information are based upon reasonable assumptions and expectations, the reader should not place undue reliance on forward-looking statements and information because they involve known and unknown risks, uncertainties and other factors, many of which are beyond our control, which may cause the actual results, performance or achievements of Brookfield Business Partners L.P. and its subsidiaries to differ materially from anticipated future results, performance or achievement expressed or implied by such forward-looking statements and information.

Factors that could cause actual results to differ materially from those contemplated or implied by forward-looking statements include, but are not limited to: the impact or unanticipated impact of general economic, political and market factors in the countries in which we do business; the behavior of financial markets, including fluctuations in interest and foreign exchanges rate; global equity and capital markets and the availability of equity and debt financing and refinancing within these markets; strategic actions including dispositions; the ability to complete and effectively integrate acquisitions into existing operations and the ability to attain expected benefits; changes in accounting policies and methods used to report financial condition (including uncertainties associated with critical accounting assumptions and estimates); the effect of applying future accounting changes; business competition; operational and reputational risks; technological change; changes in government regulation and legislation within the countries in which we operate; changes in tax laws, catastrophic events, such as earthquakes and hurricanes; the possible impact of international conflicts and other developments including terrorist acts; and other risks and factors detailed from time to time in our documents filed with the securities regulators in Canada and the United States.

We caution that the foregoing list of important factors that may affect future results is not exhaustive. When relying on our forward-looking statements, investors and others should carefully consider the foregoing factors and other uncertainties and potential events. Except as required by law, Brookfield Business Partners L.P. undertakes no obligation to publicly update or revise any forward-looking statements or information, whether written or oral, that may be as a result of new information, future events or otherwise.

CAUTIONARY STATEMENT REGARDING USE OF NON-IFRS MEASURES

This Supplemental Information contains references to Company FFO and Company EBITDA. When determining Company FFO and Company EBITDA, we include our unitholders' proportionate share for equity accounted investments. Our definition of Company FFO and Company EBITDA may differ from definitions of Company FFO, Funds from Operations or Company EBITDA used by other entities. We believe that Company FFO and Company EBITDA are useful supplemental measures that may assist investors in assessing the financial performance of Brookfield Business Partners and its subsidiaries. Company FFO and Company EBITDA should not be considered as the sole measures of our performance and should not be considered in isolation from, or as a substitute for, analysis of our financial statements prepared in accordance with IFRS.



Overview

Key Performance Metrics

US\$ MILLIONS, unaudited	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Net income (loss) attributable to unitholders ¹	\$ (6)	\$ (33)	\$ 60	\$ (38)
Company EBITDA ^{1,2}	54	66	47	117
Company FFO ^{1,2}	43	58	138	95
Net Income per Unit ³	\$ (0.06)	n/a	\$ 0.55	n/a
FFO per Unit ³	\$ 0.40	n/a	\$ 1.28	n/a

Key Balance Sheet Metrics

US\$ MILLIONS, unaudited	As at	
	June 30, 2017	Dec. 31, 2016
Total assets	\$ 14,392	\$ 8,193
Borrowings	3,209	1,551
Equity attributable to unitholders ¹	2,560	2,501

Units outstanding

UNITS	As at		
	June 30, 2017	Dec. 31, 2016	June 30, 2016
Limited partner units	51,845,298	51,845,298	43,845,298
Redemption-exchange units	56,150,497	56,150,497	48,150,497
General partner and Special LP units	8	8	8
Total units outstanding	107,995,803	107,995,803	91,995,803

1) Attributable to parent company prior to the Spin-off on June 20, 2016, and to limited partnership unitholders, general partnership unitholders, and redemption-exchange unitholders post Spin-off. Post Spin-off, equity is also attributable to preferred shareholders and Special LP unitholders.

2) Company FFO is a non-IFRS measure and is calculated as net income excluding the impact of depreciation and amortization, deferred income taxes, breakage and transaction costs, non-cash gains or losses and other items. When determining Company FFO, we include our proportionate share of Company FFO of equity accounted investment. Company FFO is further adjusted as Company EBITDA to exclude the impact of realized disposition gains (losses), interest expense, current income taxes, and realized disposition gain, current income taxes and interest expenses related to equity accounted investments. Company EBITDA and Company FFO are presented net to unitholders. For further information on Company FFO and Company EBITDA see "Use of Non IFRS Measures" on page 5 of the 2016 20-F. These terms are consistently used throughout the Supplemental.

3) Comparative figures not representative of performance, as units were spun out on June 20, 2016

Financial Performance

- Net loss attributable to unitholders for the three months ended June 30, 2017, was \$6 million, compared to a net loss of \$33 million for the same period in 2016
 - Net loss for the three months ended June 30, 2016, included a \$39 million impairment expense attributable to unitholders within our industrial operations segment
- For the three months ended June 30, 2017, Company EBITDA was \$54 million, compared to \$66 million for the three months ended June 30, 2016. The decrease was due to:
 - lower results in our construction services segment, partially offset by increased contribution from our industrial operations segment, which benefited from an acquisition during the quarter, as well as improved performance from our graphite electrode manufacturing business and our palladium mining operation
 - management and corporate expenses of \$8 million, which were not included in the prior year, as these expenses relate to periods post spin-off
- Company FFO was \$43 million for the quarter, compared to \$58 million for the three months ended June 30, 2016. The decrease was attributable to lower Company EBITDA, as discussed above. In addition, Company FFO for the quarter included higher interest expense related to two acquisitions completed during the quarter

Financial Performance - Year to Date

- For the six months ended June 30, 2017, our Company EBITDA was \$47 million, a decrease of \$70 million, compared to the same period last year. The decrease was due to:
 - lower results in our construction services and energy segment, offset by higher contribution from our industrial operations segment, which benefited from an acquisition during the second quarter and improved performance from both our graphite electrode manufacturing business and our palladium mining operation;
 - management and corporate expenses of \$16 million, which were not included in the prior year, as these expenses relate to periods post spin-off
- Our Company FFO for the six months ended June 30, 2017, was \$138 million, compared to \$95 million for the six months ended June 30, 2016. Company FFO was positively impacted by a \$92 million net gain before taxes realized on the sale of our bath and shower products manufacturing operation in the first quarter of 2017
- Net income for the six months ended June 30, 2017, was \$60 million, compared to a net loss of \$38 million for the six months ended June 30, 2016. The increase in net income in addition to the factors noted above was due to the prior period including a \$39 million impairment expense attributable to unitholders within our industrial operations segment

Financial Position

- Total assets and borrowings increased by \$6,199 million and \$1,658 million, respectively, primarily due to the two acquisitions completed during the second quarter of 2017

Business Development

- Completed the following transactions during the second quarter of 2017 along with institutional partners:
 - Acquisition of a 70% controlling stake in a Brazilian waste water and industrial water treatment business, “BRK Ambiental”, in our industrial operations segment on April 25, 2017 for approximately \$1 billion. Our investment was approximately \$340 million attributable to unitholders for a 26% ownership interest in BRK Ambiental. In addition, we acquired related assets in a joint venture of which our share of the investment was approximately \$43 million attributable to unitholders
 - Acquisition of approximately an 85% controlling stake in a road fuel storage and distribution operation, “Greenenergy”, in our business services segment on May 10, 2017. The share of the equity investment attributable to unitholders was \$45 million for a 14% ownership interest in the business

Subsequent Events

- Subsequent to quarter-end, together with institutional partners, we closed the acquisition of the 213 stations and associated convenience kiosks of Loblaw Companies Limited
- Subsequent to the end of the quarter, together with our institutional partners, we entered into a definitive agreement to acquire a 60% limited partnership interest in Teekay Offshore for a total investment of approximately \$750 million
- The Board of Directors approved a \$25 million incentive distribution payment to Brookfield, payable on September 29, 2017, as the market value of our units exceeded the incentive distribution threshold of \$25/unit. Going forward the incentive distribution threshold is \$26.17/unit
- The Board of Directors declared a quarterly distribution in the amount of \$0.0625 per unit, payable on September 29, 2017, to unitholders of record as at the close of business on August 31, 2017

Business services and industrials company focused on long-term capital appreciation

- Focus on owning and operating high-quality businesses that benefit from barriers to entry and/or low production costs
- We target long-term growth, either organic growth of our current operations or acquisitions where our operational expertise can surface value and enhance earnings
- Our business is principally focused on operations where the broader Brookfield platform provides us with a competitive advantage, and where we are able to leverage the history and pedigree of Brookfield as an owner and operator of real assets
- We have flexibility to invest in multiple industries in a variety of forms, meaning we may acquire debt or equity securities, or provide financing to companies, in addition to business acquisitions

Current operations in four primary segments

Construction Services Provide construction and related services globally, including: <ul style="list-style-type: none">• Design• Program Management• Procurement	Business Services Provide business services to global clients, including: <ul style="list-style-type: none">• Facilities Management• Financial Advisory Services• Logistics• Real Estate Services• Road Fuel Distribution and Marketing	Energy Energy supply chain operations: <ul style="list-style-type: none">• Oil & Gas Production – low cost, low decline, long-life assets• Oilfield Services	Industrials Industrial operations: <ul style="list-style-type: none">• Graphite Electrode Production• Water distribution, collection and treatment• Aggregates and Specialty Metals Mining
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Statement of Operating Results

Brookfield

US\$ MILLIONS, unaudited	Three Months Ended June 30,	
	2017	2016
Revenues	\$ 4,870	\$ 2,008
Direct operating costs	(4,673)	(1,865)
General and administrative expenses	(76)	(64)
Depreciation and amortization expense	(88)	(76)
Interest expense	(50)	(23)
Equity accounted income, net	14	20
Impairment expense, net	(23)	(106)
Gain on acquisitions/dispositions, net	9	28
Other income (expense), net	(9)	(21)
Income (loss) before income tax	(26)	(99)
Income tax (expense) recovery		
Current	(4)	(7)
Deferred	4	15
Net income (loss)	\$ (26)	\$ (91)
Attributable to:		
Limited partners	\$ (3)	\$ (1)
Brookfield Asset Management Inc.	—	(30)
Non-controlling interests attributable to:		
Redemption-Exchange Units held by Brookfield Asset Management Inc.	(3)	(2)
Interest of others	(20)	(58)
	\$ (26)	\$ (91)

Revenues and Direct operating costs – Increased by \$2,862 million and \$2,808 million, respectively, compared to the prior period, primarily due to the acquisition of Greenergy during the quarter. Greenergy is the largest supplier of road fuels in the United Kingdom (U.K.). Included in the revenue and direct operating costs for Greenergy is duty payable to the government of U.K. The duty is considered a production cost, rather than a sales tax, as Greenergy is obligated for the tax and passes this cost to the customer; this flow through duty amount is recorded gross within revenues and direct costs, without impact on the margin generated by the business

General and administrative expenses – Increased by \$12 million compared to the prior period. In addition to higher general and administrative ("G&A") expenses from the two acquisitions, the three months ended June 30, 2017, included management fees and corporate expenses of \$9 million, which were not included in the prior year, as these expenses relate to periods post spin-off

Depreciation and amortization expense – Increased by \$12 million primarily due to the two acquisitions, partially offset by lower depreciation related to certain assets being classified as held for sale in our graphite electrode manufacturing business in the second quarter of 2016

Interest expense – Increased by \$27 million due to the inclusion of borrowings costs related to the two acquisitions

Equity accounted income, net – Decrease of \$6 million compared to the prior period, primarily from our Australian energy operation, resulting from the reorganization of the ownership group and a partial sell down to institutional partners in 2016, partially offset by a higher contribution from our residential real estate brokerage operations

Statement of Operating Results

US\$ MILLIONS, unaudited	Three Months Ended June 30,	
	2017	2016
Revenues	\$ 4,870	\$ 2,008
Direct operating costs	(4,673)	(1,865)
General and administrative expenses	(76)	(64)
Depreciation and amortization expense	(88)	(76)
Interest expense	(50)	(23)
Equity accounted income, net	14	20
Impairment expense, net	(23)	(106)
Gain on acquisitions/dispositions, net	9	28
Other (expense) income, net	(9)	(21)
Income (loss) before income tax	(26)	(99)
Income tax (expense) recovery		
Current	(4)	(7)
Deferred	4	15
Net income (loss)	\$ (26)	\$ (91)
Attributable to:		
Limited partners	\$ (3)	(1)
Brookfield Asset Management Inc.	—	(30)
Non-controlling interests attributable to:		
Redemption-Exchange Units held by Brookfield Asset Management Inc.	(3)	(2)
Interest of others	(20)	(58)
	\$ (26)	\$ (91)

Impairment expense, net – The impairment expense of \$23 million for the three months ended June 30, 2017, was primarily related to an investment within our energy segment which we are in the process of selling. The three months ended June 30, 2016, included an impairment expense of \$106 million related to the sale of non-core assets at our graphite electrode manufacturing business within our industrial operations segment

Gain on acquisitions/dispositions, net – During the three months ended June 30, 2017, we recorded net gains on dispositions of \$9 million related to the sale of investment securities within our industrial operations segment, as well as the release of escrow funds on the sale of our bath and shower manufacturing business. For the three months ended June 30, 2016, we recorded a net gain of \$28 million, primarily related to the sale of investment securities in our energy and industrial operations segment

Other (expense) income, net – Other expense of \$9 million for the three months ended June 30, 2017, primarily related to unrealized fair value adjustments in our industrial operations and business services segments. For the three months ended June 30, 2016, other expenses of \$21 million primarily related to an unrealized loss on a hedge in our Canadian energy operations, partially offset by an unrealized gain on an investment within our industrial operations

Tax – Deferred tax for three months ended June 30, 2017, was \$11 million lower than the same period in the prior year, primarily due to a deferred tax recovery being recorded in the prior period on unrealized commodity hedge losses in our energy operations and the impairment at our graphite electrode manufacturing business.

Statement of Financial Position

US\$ MILLIONS, unaudited	As at	
	Jun 30, 2017	Dec 31, 2016
Assets		
Cash and cash equivalents	\$ 1,045	\$ 1,050
Financial assets	669	539
Accounts and other receivable, net	3,807	1,797
Inventory and other assets	1,568	647
Assets held for sale	94	264
Property, plant and equipment	2,388	2,096
Deferred income tax assets	176	111
Intangible assets	2,977	371
Equity accounted investments	379	166
Goodwill	1,289	1,152
Total assets	\$ 14,392	\$ 8,193
Liabilities and equity		
Liabilities		
Accounts payable and other	\$ 4,935	\$ 2,457
Liabilities associated with assets held for sale	39	66
Borrowings	3,209	1,551
Deferred income tax liabilities	895	81
Total liabilities	9,078	4,155
Equity		
Limited partners	1,234	1,206
Non-controlling interests attributable to: Redemption-Exchange Units, Preferred Shares and Special Limited Partnership Units held by Brookfield Asset Management Inc.	1,326	1,295
Interest of others	2,754	1,537
Total equity	5,314	4,038
Total liabilities and equity	\$ 14,392	\$ 8,193

Cash and cash equivalents – Cash and cash equivalents included \$404 million of corporate cash available for general corporate purposes and to fund growth opportunities. In addition, the June 30, 2017 balance included \$268 million of cash and cash equivalents within our industrial operations, \$189 million at our construction operations, \$175 million at our business services operations, and \$9 million at our energy operations

Financial assets – Primarily comprised of securities positions and loans and notes held in our energy, business services and industrial operations segments. The \$130 million increase relative to December 31, 2016, was primarily related to the two acquisitions within our business services and industrial operations segments, partially offset by the disposition of investment securities in our energy segment

Accounts and other receivable, net – The \$2,010 million increase relative to December 31, 2016, was primarily related to the two acquisitions within our business services and industrial operations segments

Inventory and other assets – Increase of \$921 million, primarily related to the acquisition of Greenergy, which contributed \$789 million to the balance as at June 30, 2017. The Greenergy inventory and other assets balance included fuel inventories and Renewable Transport Fuel Obligation (RTFO) certificates. RTFO's are generated on blending of biofuel into the fuel Greenergy supplies, and these certificates can be sold to other oil companies

Assets held for sale – The balance decreased compared to December 31, 2016, primarily due to the disposition of our bath and shower products manufacturing operation in January 2017. The balance at June 30, 2017, was comprised of a business within our energy services operations that we are in the process of selling and certain non-core operations within our graphite electrode manufacturing business

Statement of Financial Position

Brookfield

US\$ MILLIONS, unaudited	As at	
	Jun 30, 2017	Dec 31, 2016
Assets		
Cash and cash equivalents	\$ 1,045	\$ 1,050
Financial assets	669	539
Accounts and other receivable, net	3,807	1,797
Inventory and other assets	1,568	647
Assets held for sale	94	264
Property, plant and equipment	2,388	2,096
Deferred income tax assets	176	111
Intangible assets	2,977	371
Equity accounted investments	379	166
Goodwill	1,289	1,152
Total assets	\$ 14,392	\$ 8,193
Liabilities and equity		
Liabilities		
Accounts payable and other	\$ 4,935	\$ 2,457
Liabilities associated with assets held for sale	39	66
Borrowings	3,209	1,551
Deferred income tax liabilities	895	81
Total liabilities	9,078	4,155
Equity		
Limited partners	1,234	1,206
Non-controlling interests attributable to: Redemption-Exchange Units, Preferred Shares and Special Limited Partnership		
Units held by Brookfield Asset Management Inc.	1,326	1,295
Interest of others	2,754	1,537
Total equity	5,314	4,038
Total liabilities and equity	\$ 14,392	\$ 8,193

Property, plant and equipment – The \$292 million increase was primarily related to the two acquisitions within our business services and industrial operations segments, offset by a reduction in our energy services operations, resulting from assets being classified as held for sale as at June 30, 2017

Intangible assets – Increased by \$2,606 million when compared to December 31, 2016, due to the acquisitions of BRK Ambiental, which had \$2,413 million of intangible assets, primarily related to concession agreements, and Greenergy, where intangible assets are primarily comprised of customer relationships and technology

Equity accounted investments – The increase in the balance compared to December 31, 2016, was primarily due to the two acquisitions within our business services and industrial operations segments

Deferred income tax assets and Deferred income tax liabilities – The increases of \$65 million and \$814 million in deferred income tax assets and liabilities, respectively, when compared to December 31, 2016, were primarily due to the two acquisitions within our business services and industrial operations segments

Accounts payable and other – The increase, when compared to December 31, 2016, was primarily related to the acquisition of BRK Ambiental and Greenergy, as well as increased activity in our construction services operations. The Greenergy accounts payable balance included flow through taxes and duties payable to the government

Borrowings – The increase was mainly due to the two acquisitions within our business services and industrial operations segments, offset by the repayment of a portion of financing in our industrial operations and energy segments with proceeds generated on the disposition of investments securities during 2017.



Operating Segments

The following table presents our Construction Services segment's financial results:

US\$ MILLIONS, unaudited	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Revenues	\$ 1,125	\$ 1,119	\$ 2,141	\$ 2,007
Direct operating costs	(1,104)	(1,082)	(2,124)	(1,938)
General and administrative expenses	(11)	(10)	(22)	(20)
Equity accounted Company EBITDA	—	—	—	—
Company EBITDA attributable to others	—	—	1	—
Company EBITDA	10	27	(4)	49
Equity accounted current taxes and interest	—	—	—	—
Realized disposition gain	—	—	2	—
Interest expense	—	(1)	—	(1)
Current income taxes	2	(1)	12	(1)
Company FFO attributable to others (net of Company EBITDA attributable to others)	—	—	(1)	—
Company FFO	\$ 12	\$ 25	\$ 9	\$ 47

US\$ MILLIONS, unaudited	As at	
	June 30, 2017	Dec. 31, 2016
Total assets	\$ 2,497	\$ 2,275
Borrowings	7	7
Equity attributable to unitholders	948	877

Financial Results

- Revenue from our construction services operations, for the three months ended June 30, 2017, was \$1,125 million, representing an increase of \$6 million compared to the same period in 2016
- Company EBITDA, for the three months ended June 30, 2017, was \$10 million, compared to \$27 million in the same period in 2016
 - During the three months ended June 30, 2017, the Company EBITDA contributions from our diversified portfolio of projects were partially off-set primarily by a loss on a project in Australia
 - In addition, Company EBITDA for the three months ended June 30, 2016, included a \$5 million one-time project settlement fee
- In-line with Company EBITDA, Company FFO decreased by \$13 million from \$25 million in the prior period to \$12 million for the three months ended June 30, 2017
- We continue to replenish our workbook and secured approximately \$1 billion of new work in the quarter, including two office properties in Australia. Backlog remains strong at \$7.4 billion. At quarter end we have 104 construction projects in our workbook.

The following table presents our Business Services segment's financial results:

US\$ MILLIONS, unaudited	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Revenues	\$ 3,273	\$ 482	\$ 3,889	\$ 933
Direct operating costs	(3,207)	(429)	(3,790)	(847)
General and administrative expenses	(30)	(26)	(53)	(50)
Equity accounted Company EBITDA	11	7	15	10
Company EBITDA attributable to others	(26)	(14)	(40)	(20)
Company EBITDA	21	20	21	26
Equity accounted current taxes and interest	—	—	—	—
Realized disposition gain	1	—	6	—
Interest expense	(9)	(3)	(13)	(7)
Current income taxes	(4)	(4)	(4)	(6)
Company FFO attributable to others (net of Company EBITDA attributable to others)	8	2	11	4
Company FFO	\$ 17	\$ 15	\$ 21	\$ 17

US\$ MILLIONS, unaudited	As at	
	June 30, 2017	Dec. 31, 2016
Total assets	\$ 4,212	\$ 1,690
Borrowings	903	472
Equity attributable to unitholders	378	357

Financial Results

- Business services segment revenue increased by \$2,791 million from \$482 million for the three months ended June 30, 2016 to \$3,273 million for the three months ended June 30, 2017. Similarly, direct operating costs increased by \$2,778 million from \$429 million for the three months ended June 30, 2016 to \$3,207 million for the three months ended June 30, 2017. The increase in revenues and direct operating costs is primarily related to our acquisition of Greenergy. Included in the revenue and direct operating costs for Greenergy is duty payable to the government of U.K. The duty is considered a production cost, rather than a sales tax, as Greenergy is obligated for the tax and passes this cost to the customer; this flow through duty amount is recorded gross within revenues and direct costs without impact on the margin generated by the business
- Company EBITDA was \$1 million higher for the three months ended June 30, 2017 compared to the same period in the prior year. Lower contribution from our financial advisory service business, was more than offset by a higher contribution from our residential real estate brokerage operations
- Company FFO of \$17 million for the quarter was \$2 million higher than for the three months ended June 30, 2016. Higher interest expense due to increased borrowings related to the acquisition of Greenergy was more than offset by a realized gain on the sale of an investment security
- Total assets and borrowings increased by \$2,522 million and \$431 million, respectively, due to the acquisition of Greenergy.

The following table presents our Energy segment's financial results:

US\$ MILLIONS, unaudited	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Revenues	\$ 64	\$ 63	\$ 133	\$ 129
Direct operating costs	(45)	(44)	(96)	(87)
General and administrative expenses	(4)	(4)	(8)	(8)
Equity accounted Company EBITDA	12	39	26	98
Company EBITDA attributable to others	(12)	(38)	(24)	(93)
Company EBITDA	15	16	31	39
Equity accounted current taxes and interest	(1)	(5)	(2)	(11)
Realized disposition gains	—	19	36	19
Interest expense	(7)	(7)	(13)	(15)
Current income taxes	—	—	(1)	(1)
Company FFO attributable to others (net of Company EBITDA attributable to others)	4	(6)	(20)	4
Company FFO	\$ 11	\$ 17	\$ 31	\$ 35

US\$ MILLIONS, unaudited	As at	
	June 30, 2017	Dec. 31, 2016
Total assets	\$ 1,382	\$ 1,596
Borrowings	365	545
Equity attributable to unitholders	318	344

Financial Results

- Revenue from our energy segment for the three months ended June 30, 2017, was \$64 million, representing an increase of \$1 million compared to the same period in 2016
- Company EBITDA was \$1 million lower for the three months ended June 30, 2017, compared to the prior period. Equity accounted Company EBITDA was lower than the prior period, due to the reorganization of the ownership group and partial sell down to institutional partners of our Western Australian energy operations in the latter half of 2016. This was partially offset by a higher contribution from our Canadian energy operations when compared to the prior period due to slightly higher commodity prices
- Company FFO was \$11 million for the three months ended June 30, 2017, compared to \$17 million in the prior period. Company FFO in the prior period benefited from realized disposition gains of \$6 million attributable to unitholders (\$19 million including the amount attributable to others). This was partially offset by lower equity accounted taxes and interest, primarily due to the aforementioned reorganization and sell down of a portion of our Western Australia energy operations
- Total assets and borrowings decreased when compared to December 31, 2016, primarily due to the disposition of investment securities during the first half of 2017.

The following table presents our Energy segment's financial results:

US\$ MILLIONS, unaudited	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Revenues	\$ 406	\$ 344	\$ 637	\$ 616
Direct operating costs	(316)	(309)	(535)	(561)
General and administrative expenses	(22)	(24)	(37)	(48)
Equity accounted Company EBITDA	1	—	1	—
Company EBITDA attributable to others	(53)	(7)	(51)	(3)
Company EBITDA	16	4	15	4
Equity accounted current taxes and interest	—	—	—	—
Realized disposition gain, net	8	9	237	9
Interest expense	(34)	(12)	(43)	(24)
Current income taxes	(5)	(2)	(13)	(2)
Company FFO attributable to others (net of Company EBITDA attributable to others)	23	3	(109)	10
Company FFO	\$ 8	\$ 2	\$ 87	\$ (3)

- Revenue generated by our industrial operations segment for the three months ended June 30, 2017, was \$406 million, representing an increase of \$62 million, compared to the same period in 2016. The increase was primarily related to the acquisition of BRK Ambiental, which contributed \$130 million of revenue during the quarter, partially offset by the sale of our bath and shower manufacturing business which contributed \$83 million of revenue in the prior period
- Company EBITDA increased to \$16 million for the three months ended June 30, 2017, compared to \$4 million in the prior period. The increase was primarily due to improved performance from our graphite electrode manufacturing business, which benefited from lower costs in the quarter, and from increased sales volume and pricing at our palladium mining operations. The acquisition of BRK Ambiental contributed \$7 million to Company EBITDA during the quarter, including one time transaction costs on the acquisition of \$4 million, partially offset by the sale of our bath and shower manufacturing business
- Company FFO increased to \$8 million for the three months ended June 30, 2017, from \$2 million in the prior period. Interest expense increased by \$22 million, due to the acquisition of BRK Ambiental. Company FFO for the quarter benefited from gains of \$8 million (\$3 million attributable to unitholders) mainly due to the disposition of investment securities, compared to gains of \$9 million (\$3 million attributable to unitholders) in the prior period
- Total assets and borrowings increased by \$3,844 million and \$1,407 million, respectively, mainly due to the acquisition of BRK Ambiental.

US\$ MILLIONS, unaudited	As at	
	June 30, 2017	Dec. 31, 2016
Total assets	\$ 5,891	\$ 2,047
Borrowings	1,934	527
Equity attributable to unitholders	538	372

The following table presents our Corporate and Other segment's financial results:

US\$ MILLIONS, unaudited	Three Months Ended June 30,		Six Months Ended June 30,	
	2017	2016	2017	2016
Revenues	\$ 2	\$ —	\$ 4	\$ —
Direct operating costs	(1)	(1)	(2)	(1)
General and administrative expenses	(9)	—	(18)	—
Equity accounted Company EBITDA	—	—	—	—
Company EBITDA attributable to others	—	—	—	—
Company EBITDA	(8)	(1)	(16)	(1)
Equity accounted current taxes and interest	—	—	—	—
Realized disposition gain	—	—	—	—
Interest expense	—	—	—	—
Current income taxes	3	—	6	—
Company FFO attributable to others (net of Company EBITDA attributable to others)	—	—	—	—
Company FFO	\$ (5)	\$ (1)	(10)	(1)

Financial Results

- General and administrative expenses for the three months ended June 30, 2017, included management fees and corporate expenses, including audit and other expenses
 - Our base management fee is equal to 0.3125% quarterly (1.25% annually) of our market value, plus third party recourse debt (debt with recourse to Brookfield Business Partners), net of cash held at corporate entities
- Total assets primarily include cash at the corporate level. These funds will be used for general corporate purposes and to fund future growth opportunities. The decrease in cash from December 31, 2016 was primarily due to the acquisitions made in 2017.

As at

US\$ MILLIONS, unaudited	June 30, 2017	Dec. 31, 2016
Total assets	\$ 410	\$ 585
Borrowings	—	—
Equity attributable to unitholders	378	551



Appendix

Summary of Results by Quarter

Brookfield

The following table presents our results from operations for the eight most recent quarters

US\$ MILLIONS, unaudited	2017		2016				2015	
	Q2	Q1	Q4	Q3	Q2	Q1	Q4	Q3
Revenues	\$ 4,870	\$ 1,934	\$ 2,232	\$ 2,043	\$ 2,008	\$ 1,677	\$ 2,087	\$ 1,891
Direct operating costs	(4,673)	(1,874)	(2,064)	(1,889)	(1,865)	(1,569)	(1,909)	(1,716)
General and administrative expenses	(76)	(62)	(72)	(70)	(64)	(62)	(68)	(67)
Depreciation and amortization expense	(88)	(65)	(67)	(71)	(76)	(72)	(70)	(73)
Interest expense	(50)	(19)	(19)	(24)	(23)	(24)	(29)	(16)
Equity accounted income, net	14	10	(7)	28	20	27	(35)	30
Impairment expense, net	(23)	(7)	(155)	—	(106)	—	(7)	(88)
Gain on acquisitions/dispositions, net	9	272	—	29	28	—	—	—
Other income (expense), net	(9)	14	9	11	(21)	(10)	21	66
Income (loss) before income tax	(26)	203	(143)	57	(99)	(33)	(10)	27
Income tax (expense) recovery								
Current	(4)	4	(7)	(8)	(7)	(3)	(17)	(11)
Deferred	4	(4)	16	3	15	7	(14)	(1)
Net (loss) income	\$ (26)	\$ 203	\$ (134)	\$ 52	\$ (91)	\$ (29)	\$ (41)	\$ 15
Attributable to:								
Limited Partners	\$ (3)	\$ 32	\$ (5)	\$ 9	\$ (1)	\$ —	\$ —	\$ —
Brookfield Asset Management Inc.	—	—	—	—	(30)	(5)	2	20
Non-controlling interests attributable to:								
Redemption-Exchange Units held by Brookfield Asset Management Inc.	(3)	34	(6)	11	(2)	—	—	—
Interest of others	(20)	137	(123)	32	(58)	(24)	(43)	(5)
	\$ (26)	\$ 203	\$ (134)	\$ 52	\$ (91)	\$ (29)	\$ (41)	\$ 15

Revenue and operating costs vary from quarter to quarter primarily due to acquisitions of businesses, fluctuations in foreign exchange rates, business and economic cycles, and weather and seasonality in underlying operations. Broader economic factors and commodity market volatility, in particular, can have a significant impact on a number of our operations, specifically within our energy and industrial operations segment. Seasonality primarily affects our construction operations and some of our business services, which typically have stronger performance in the latter half of the year. Our energy operations are also impacted by seasonality, usually generating stronger results in the first and fourth quarters. Net income is impacted by periodic gains and losses on acquisitions, monetization and impairments.

Reconciliation of Non-IFRS Measures to IFRS Measures

Brookfield

Reconciliation of Segmented Company EBITDA and Company FFO to Net Income

For the THREE MONTHS ended JUNE 30, 2017 US\$ MILLIONS, unaudited	Construction Services	Business Services	Energy	Industrial Operations	Corporate and Other	As per IFRS Financials
Revenues	\$ 1,125	\$ 3,273	\$ 64	\$ 406	\$ 2	4,870
Direct operating costs	(1,104)	(3,207)	(45)	(316)	(1)	(4,673)
General and administrative expenses	(11)	(30)	(4)	(22)	(9)	(76)
Equity accounted Company EBITDA ¹	—	11	12	1	—	24
Company EBITDA attributable to others ²	—	(26)	(12)	(53)	—	(91)
Company EBITDA	10	21	15	16	(8)	54
Realized disposition gains	—	1	—	8	—	9
Interest expense	—	(9)	(7)	(34)	—	(50)
Equity accounted current taxes and interest ¹	—	—	(1)	—	—	(1)
Current income taxes	2	(4)	—	(5)	3	(4)
Company FFO attributable to others ²	—	8	4	23	—	35
Company FFO³	12	17	11	8	(5)	43
Depreciation and amortization expense						(88)
Impairment expense, net						(23)
Gain on acquisition and disposition						—
Other income (expense), net						(9)
Deferred income taxes						4
Non-cash items attributable to equity accounted investments ¹						(9)
Non-cash items attributable to others ²						76
Net income attributable to unitholders³					\$	(6)

1) The sum of these amounts equate to equity accounted income of \$14 million as per IFRS statement of operating results

2) Total cash and non-cash items attributable to the interest of others equals a net loss of \$20 million as per IFRS statement of operating results

3) Attributable to limited partnership unitholders, general partnership unitholders, redemption-exchange unitholders, and to parent company prior to the Spin-off

Reconciliation of Non-IFRS Measures to IFRS Measures

Brookfield

Reconciliation of Segmented Company EBITDA and Company FFO to Net Income

For the SIX MONTHS ended JUNE 30, 2017 US\$ MILLIONS, unaudited	Construction Services	Business Services	Energy	Industrial Operations	Corporate and Other	As per IFRS Financials
Revenues	\$ 2,141	\$ 3,889	\$ 133	\$ 637	\$ 4	6,804
Direct operating costs	(2,124)	(3,790)	(96)	(535)	(2)	(6,547)
General and administrative expenses	(22)	(53)	(8)	(37)	(18)	(138)
Equity accounted Company EBITDA ¹	—	15	26	1	—	42
Company EBITDA attributable to others ²	1	(40)	(24)	(51)	—	(114)
Company EBITDA	(4)	21	31	15	(16)	47
Realized disposition gains	2	6	36	237	—	281
Interest expense	—	(13)	(13)	(43)	—	(69)
Equity accounted current taxes and interest ¹	—	—	(2)	—	—	(2)
Current income taxes	12	(4)	(1)	(13)	6	—
Company FFO attributable to others ²	(1)	11	(20)	(109)	—	(119)
Company FFO³	9	21	31	87	(10)	138
Depreciation and amortization expense						(153)
Impairment expense, net						(30)
Gain on acquisition and disposition						—
Other income (expense), net						5
Deferred income taxes						—
Non-cash items attributable to equity accounted investments ¹						(16)
Non-cash items attributable to others ²						116
Net income attributable to unitholders³						\$ 60

1) The sum of these amounts equate to equity accounted income of \$24 million as per IFRS statement of operating results

2) Total cash and non-cash items attributable to the interest of others equals a net gain of \$117 million as per IFRS statement of operating results

3) Attributable to limited partnership unitholders, general partnership unitholders, redemption-exchange unitholders, and to parent company prior to the Spin-off

Reconciliation of Non-IFRS Measures to IFRS Measures

Brookfield

Reconciliation of Segmented Company EBITDA and Company FFO to Net Income

For the THREE MONTHS ended JUNE 30, 2016 US\$ MILLIONS, unaudited	Construction Services	Business Services	Energy	Industrial Operations	Corporate and Other	As per IFRS Financials
Revenues	\$ 1,119	\$ 482	\$ 63	\$ 344	\$ —	2,008
Direct operating costs	(1,082)	(429)	(44)	(309)	(1)	(1,865)
General and administrative expenses	(10)	(26)	(4)	(24)	—	(64)
Equity accounted Company EBITDA ¹	—	7	39	—	—	46
Company EBITDA attributable to others ²	—	(14)	(38)	(7)	—	(59)
Company EBITDA	27	20	16	4	(1)	66
Realized disposition gain	—	—	19	9	—	28
Interest expense	(1)	(3)	(7)	(12)	—	(23)
Equity accounted current taxes and interest ¹	—	—	(5)	—	—	(5)
Current income taxes	(1)	(4)	—	(2)	—	(7)
Company FFO attributable to others ²	—	2	(6)	3	—	(1)
Company FFO	25	15	17	2	(1)	58
Depreciation and amortization expense						(76)
Impairment expense, net						(106)
Gain on acquisition/disposition, net						—
Other income (expense), net						(21)
Deferred income taxes						15
Non-cash items attributable to equity accounted investments ¹						(21)
Non-cash items attributable to others ²						118
Net income attributable to unitholders³						\$ (33)

1) The sum of these amounts equate to equity accounted income of \$20 million as per IFRS statement of operating results

2) Total cash and non-cash items attributable to the interest of others equals a net loss of \$58 million as per IFRS statement of operating results

3) Attributable to limited partnership unitholders, general partnership unitholders, redemption-exchange unitholders, and to parent company prior to the Spin-off

Reconciliation of Non-IFRS Measures to IFRS Measures

Brookfield

Reconciliation of Segmented Company EBITDA and Company FFO to Net Income

For the SIX MONTHS ended JUNE 30, 2016 US\$ MILLIONS, unaudited	Construction Services	Business Services	Energy	Industrial Operations	Corporate and Other	As per IFRS Financials
Revenues	\$ 2,007	\$ 933	\$ 129	\$ 616	\$ —	\$ 3,685
Direct operating costs	(1,938)	(847)	(87)	(561)	(1)	(3,434)
General and administrative expenses	(20)	(50)	(8)	(48)	—	(126)
Equity accounted Company EBITDA ¹	—	10	98	—	—	108
Company EBITDA attributable to others ²	—	(20)	(93)	(3)	—	(116)
Company EBITDA	49	26	39	4	(1)	117
Realized disposition gain	—	—	19	9	—	28
Interest expense	(1)	(7)	(15)	(24)	—	(47)
Equity accounted current taxes and interest ¹	—	—	(11)	—	—	(11)
Current income taxes	(1)	(6)	(1)	(2)	—	(10)
Company FFO attributable to others ²	—	4	4	10	—	18
Company FFO	47	17	35	(3)	(1)	95
Depreciation and amortization expense						(148)
Impairment expense, net						(106)
Gain on acquisition/disposition, net						—
Other income (expense), net						(31)
Deferred income taxes						22
Non-cash items attributable to equity accounted investments ¹						(50)
Non-cash items attributable to others ²						180
Net income attributable to unitholders³						\$ (38)

1) The sum of these amounts equate to equity accounted income of \$47 million as per IFRS statement of operating results

2) Total cash and non-cash items attributable to the interest of others equals a net loss of \$82 million as per IFRS statement of operating results

3) Attributable to limited partnership unitholders, general partnership unitholders, redemption-exchange unitholders, and to parent company prior to the Spin-off

Reconciliation of total equity attributable to unitholders

US\$ MILLIONS, unaudited	As at	
	June 30, 2017	Dec. 31, 2016
Total equity	\$ 5,314	\$ 4,038
Less: Interest of others in operating subsidiaries	2,754	1,537
Equity attributable to unitholders	2,560	2,501

Equity attributable to unitholders by segment

US\$ MILLIONS, unaudited	As at	
	June 30, 2017	Dec. 31, 2016
Construction Services	\$ 948	\$ 877
Business Services	378	357
Energy	318	344
Industrial Operations	538	372
Corporate and Other	378	551
Equity attributable to unitholders	\$ 2,560	\$ 2,501

- Company Funds From Operations (Company FFO), where applicable, is a key measure of our financial performance and we use Company FFO to assess operating results and our business performance. Company FFO is a non-IFRS measure which does not have any standard meaning prescribed by IFRS and therefore may not be comparable to similar measures presented by other companies. Company FFO is calculated as net income excluding the impact of depreciation and amortization, deferred income taxes, breakage and transaction costs, non-cash gains or losses and other items. Company FFO is presented net to unitholders, or net to parent company. When determining Company FFO, we include our proportionate share of Company FFO of equity accounted investments. For further information on Company FFO see “Use of Non IFRS Measures” on page 5 of the 2016 20-F.
- Company EBITDA, where applicable, is a key measure of our financial performance and we use Company EBITDA to assess operating results and our business performance. Company EBITDA is non-IFRS measure which does not have any standard meaning prescribed by IFRS and therefore may not be comparable to similar measures presented by other companies. Company FFO is further adjusted as Company EBITDA to exclude the impact of realized disposition gains (losses), interest expense, current income taxes, and realized disposition gain, current income taxes and interest expenses related to equity accounted investments. Company EBITDA is presented net to unitholders, or net to parent company. For further information on Company EBITDA see “Use of Non IFRS Measures” on page 5 of the 2016 20-F.
- Equity accounted Company EBITDA is exclusive of non-cash items, realized disposition gains, current income taxes and interest expenses included within equity accounted income.
- Equity attributable to unitholders is exclusive of the equity interest of others in our operating subsidiaries.
- Net (loss) income attributable to unitholders is exclusive of the net (loss) income attributable to others in our operating subsidiaries.
- Unitholders are defined as the parent company prior to the Spin-off on June 20, 2016 and as limited partnership unitholders, general partnership unitholders, and redemption-exchange unitholders post Spin-off.